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| **PROJECT EXTENSION REQUEST FORM** | |
| **Project title, country and PIMS #:** | *Appropriate Mitigation Actions in the Energy Generation and End-User Sectors in Sri Lanka*  *PIMS: 00089391* |
| **The reason(s) for the extension:**  *Include all that apply; delete the options that do not apply* | |  | | --- | |  | |  | | Smooth transfer of the project to project implementing partners and additional time required to implement the changes recommended by the MTR | |  | |  | |
| **Length of the requested extension in months.**  For GEF-3 and GEF-4 projects, extensions may be granted up to 24 months only.  For GEF-5 and GEF-6 projects, extensions may be granted up to 12 to 18 months only, depending on the circumstances | Enter number of months: 6 |
| **Original planned closing date**  Original planned closing date can be calculated by adding the project duration in months noted in the CEO endorsement request to the project document signature date. | 10th June 2019 |
| **Please enter the revised expected date of Final/Terminal Evaluation/End of Project Report, if it had not been conducted yet** | Closing date : 31/12/2019  Terminal Evaluation: 30/09/2019 |
| **If the extension is granted, what will be the new closing date?**  Please note that operational closure must be completed by the closing date; the terminal evaluation should be completed before the project is operationally closed (no further commitments can be raised in Atlas, all POs must be fully received before operational closure; non-PO Vouchers can still be created, but no ASL will be allocated to the project after the project completion deadline). | **31st December 2019** |
| **Please complete the following questions:** | |
| 1. Explain why the project should be extended and how the extension will lead to the successful completion of the project and greater impact  (no more than 500 words)   The project is mainly seeking a short-term extension of six months given the significance of continuation of the project activities beyond the project end date and an initial delay of about 4 months after its start on 10 June 2019. It is a 4 year project scheduled to end on 30 June 2019.  The Project completed project Mid-term Review (MTR) in Aug 2017 and received ‘moderately satisfactory’ rating with few recommendations and corrective actions in order to achieve EOP targets. Since then, the Project has actively been implementing these recommendations as well as the initial ProDoc activities.  The extension is sought mainly due to the following reasons:  1) Completion of capacity strengthening already initiated:  The Project has introduced a systematic data management process to the energy sector, making substantial progress into detailed design of the NAMAs. These include on-going efforts on development of several NAMA project proposals through NAMA intuitional set-up targeting various donors and prospective funding agencies including the EU, NAMA facility and TCAF etc. There is still ongoing engagement with key stakeholders to complete the identified NAMA pilot installations to ensure both data management and compliance to recommended Monitor, Report and Verify (MRV) framework. This is an important component for sustainability of ‘operational and established data management and MRV systems’.  During the extended period, efforts will made to develop inhouse institutional capacities and sustaining plans beyond EOP, by linking these actions with national priorities such as NDCs and progress tracking towards NDC targets, and future policy and regulatory support towards these efforts. The additional efforts are expected to resulting successful initiatives which include an expert committee and working cells undertaking Climate Change Mitigation actions and related initiatives.  2) Quantification of GHG impacts of the ongoing two pilot programmes  Based on the recommended changes in the MTR, installations of Variable Frequency Drives (VFDs) in tea sector and medium-large biogas programme are at advanced stages of implementation and will significantly contribute to emission reduction targets. These include installation of 1000 VFDs in tea sector and 1,000 biogas unit equivalent capacity installations with expected emission reduction of 15,682tCO2e. The requested extension will enable the project implementing partner, Sri Lanka Sustainable Energy Authority with the Project Management Unit (PMU), to ensure the sustainability of the Project and meet the GHG goals. Further, it will carry out the Terminal evaluation and effect its recommendations as per UNDP GEF project cycle. .  The extension requested was discussed at the last project board meeting, The project board agreed to request a no cost extension from 10th June 2019 to 31st December, 2019.     1. Provide an overview of the remaining GEF grant:   **Remaining Project Funds as of**   |  |  |  |  | | --- | --- | --- | --- | | Origin | Approved ProDoc budget | Total expenditure as of 13rd March 2019 | Balance as of date 13rd  March 2019 | | GEF Trustee | USD 1,790,411.00 | USD 1,580,308.99 | USD 210,102.01 |      1. Attach the initial request for project extension received from the government partner or implementing partner, as applicable. 2. Attach the workplan for the remaining project funds for the extension period. | |
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